CONCENTRATED CHARBREAKER MICROBE BLEND

HEATH FORMATION CASE HISTORY



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		SCHOOL STEEL	NALYTICA		RT			
	Prep	ared by C	asper, WY B	Iranch				
Client: Bioactive Services	s USA					Repo	rt Date: 01/27/25	
Project: Not Indicated						Collection Date: 01/09/25 10:00		
Lab ID: C25010225-001						DateReceived: 01/10/25		
Client Sample ID: Grebbe 1 Wellher	ad						Matrix: Oil	
Siloni Gampio ib.								
					MCL			
Analyses	Result	Units	Qualifiers	RL	QCL	Method	Analysis Date / By	
OIL ANALYSIS								
Sulfur, Total	0.34	wt%		0.01		D1552	01/24/25 09:40 / eli-h	
OIL CHARACTERISTICS								
Bottom Sediment and Water	3.5	Vol %		0.05		D1796	01/17/25 14:20 / eli-g	
Density @ 60 °F	0.856	g/cc		0.001		D1298	01/17/25 13:00 / eli-g	
Gravity, API @ 60 F	33.7	degrees		0.1		D1298	01/17/25 13:00 / eli-g	
Specific Gravity @ 60 F	0.857	unitless		0.001		D1298	01/17/25 13:00 / eli-g	
Pour Point	20	°F				D97	01/20/25 13:20 / eli-g	
ABSOLUTE VISCOSITY								
Absolute Viscosity @ 100 F	5.20	cP		0.10		D445	01/17/25 13:30 / eli-g	
Absolute Viscosity @ 120 F	4.02	cP		0.10		D445	01/17/25 14:15 / eli-g	
KINEMATIC VISCOSITY								
Kinematic Viscosity @ 100 F	6.18	cSt		0.10		D445	01/17/25 13:30 / eli-g	
Kinematic Viscosity @ 120 F	4.81	cSt		0.10		D445	01/17/25 14:15 / eli-g	
SAYBOLT UNIVERSAL VISCOSITY								
Saybolt Universal Viscosity @ 100 F	46.2			1.0		D2161	01/17/25 13:30 / eli-g	
Saybolt Universal Viscosity @ 120 F	41.8	8		1.0		D2161	01/17/25 14:15 / eli-g	
HEMPEL DISTILLATION								
Barometric Pressure		in. Hg		0.01		D285	01/19/25 14:30 / eli-g	
Initial Boiling Point		°F		1		D285	01/19/25 14:30 / eli-g	
Gasoline (392 F), SG		unitless		0.001		D285	01/19/25 14:30 / eli-g	
Kerosene (500 F), SG	1859 1678 CK 0,014,4888 5889 98	unitless		0.001		D285	01/19/25 14:30 / eli-g	
Reduced Crude, SG		unitless		0.001		D285	01/19/25 14:30 / eli-g	
Gasoline (392 F), Volume	27.9			0.1		D285	01/19/25 14:30 / eli-g	
Kerosene (500 F), Volume	11.7			0.1		D285	01/19/25 14:30 / eli-g	
Reduced Crude, Volume	57.9			0.1		D285	01/19/25 14:30 / eli-g	
Loss, Volume	2.5	%		0.1		D285	01/19/25 14:30 / eli-g	

BEFORE TREATMENT:

The Heath formation oil is very paraffinic in nature and it has a pour point of 120F. That means at room temperature this oil has the consistency of a candle stick; it will not pour. In order to truck this oil the producers have to heat up the oil to 160F so they can haul 2hrs to refinery. The heated oil will allow them to load haul and unload at refinery, which is a very costly process.

AFTER TREATMENT:

The ChainBreaker microbes have changed the Heath oil from 120f down to 20F that's 100 degree difference. Not only has it changed the pour point and the viscosity but they have an increase production plus the producer doesn't have to heat the oil up to haul to refinery which is a major cost savings.

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